# January Monthly Compliance Report

Solid Waste Permit #498 Bristol Integrated Solid Waste Management Facility 2655 Valley Drive Bristol, VA 24201 (276) 645-7233

## SCS ENGINEERS

02218208.05-18 | February 10, 2023

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## INTRODUCTION

On behalf of the City of Bristol, Virginia (City), SCS Engineers has prepared this report to the Virginia Department of Environmental Quality (VDEQ) in accordance with item 8 in Appendix B of the Consent Decree between the City and VDEQ. This report covers the Solid Waste Permit (SWP) #498 Landfill during the month of January.

## **1.0** LEACHATE PUMP STATION

The City is in the process of repairing the pumps and addressing other concerns related to the leachate pump station. The steps taken by the City are outlined in the following sections.

## 1.1 FLOATING MATERIAL

On July 6, 2022 SCS received the results of samples taken from the Solid Waste Permit 498 Wet Well on May 25, 2022. Based on SCS' review of the data, the data indicated the liquid is non-hazardous. SCS submitted a letter to the City on July 7, 2022 with SCS' review of the data and the underlying lab analysis. A copy of this letter was included in the October Monthly Compliance Report for the SWP #498 Landfill

As described in the October Monthly Compliance Report for the SWP #498 Landfill, the floating material in the wet well was resolved.

## **1.2** PUMP REPLACEMENT

The City contracted with Buchanan Pump Service (Buchanan) to complete repairs to the pumps and infrastructure at the 498 pump station. Buchanan completed repairs to one pump (in addition to the pump currently operating at the pump station. Buchanan delivered a third pump to the site, however the electrical requirements of the pump exceeded what could be supported with existing infrastructure. Buchanan is now in the process of procuring another pump that will operate utilizing the existing electrical infrastructure.

## **1.3** ALARM/NOTIFICATION SYSTEM

The City's Information Technology (IT) department has inspected, diagnosed, and repaired the existing pump station alarm/notification system. The alarm system is now functional and sending alerts to landfill staff via text message.

## **2.0** COVER INTEGRITY AND EXPOSED WASTES

The sections below describe steps taken by the City to address cover integrity and exposed wastes.

## **2.1** INTERMEDIATE COVER

The City continued hauling soil to the landfill to install an intermediate cover across the entire landfill. The City has completed intermediate cover installation on large portions of the landfill. City staff estimate that intermediate cover has been placed on more that 85 percent of the landfill area. The slopes of the landfill continue to present challenging conditions for the City. Inclement weather

has continued to prevent the City from safely placing cover on the slopes. In addition, placement of intermediate cover on the slopes has been slowed by the presence of thick vegetation that must be removed prior to placement. The City intends to complete soil placement on the Solid Waste Permit #498 landfill during the month of February if weather permits.

## **2.2** SURFACE EMISSIONS MONITORING

On December 19, 2022, SCS performed surface emissions monitoring (SEM) on the landfill. During the monitoring event no exceedances were detected on the serpentine route or at pipe penetrations. Details of the SEM were included in the December Monthly Compliance Report for the SWP #498 Landfill.

SCS understands that the Solid Waste Permit #498 Landfill is subject to quarterly SEM and therefore SEM was not required to be performed this month. The first quarter SEM for the SWP #498 landfill will occur in February or March.

## **3.0** GAS COLLECTION

The City has taken steps to optimize gas collection and minimize air intrusion as outlined in the sections below.

## **3.1** SYSTEM OPTIMIZATION

The City and its contractor completed repairs to the SWP #498 LFG header and restored vacuum to EW-20 and EW-21. These wells were monitored and adjusted by SCS Field Services (SCS-FS) on January 25, 2023. SCS-FS also replaced the orifice plate on EW-19 to improve control of the flow rate from that well.

## **3.2** OPTIMIZATION PLAN AND REPORTING

#### **3.2.1** Optimization Plan

On December 1, 2022, on behalf of the City, SCS submitted a plan that provides for means and methods for optimizing the performance of the existing gas extraction system in the Solid Waste Permit #498 landfill. Additional details about that plan were included along with a copy of the plan in the November Monthly Compliance Report for the SWP #498 Landfill.

#### **3.2.2** Optimization Actions

During the month of January actions were taken to implement the submitted Optimization Plan. The following actions were taken at the SWP #498 Landfill in accordance with the plan:

- As outlined in Section 3.1 the existing landfill gas collection and control system (LFGCCS) was repaired
- A liquid level measurement event was performed.
- A concept LFGCCS expansion design was developed in conjunction with the closure plans developed for the landfill as described in Section 4.0

SCS prepared a report that detailed the results of each of these activities and recommendations for further optimization of the well field. The report was submitted to VDEQ on February 1, 2023 and a copy is included in Appendix B.

#### 3.2.3 Monthly Wellhead Monitoring

On January 6, 2023 and January 25, 2023, SCS-FS visited the landfill and performed monitoring of the landfill gas wells. The results of the monthly monitoring were submitted to VDEQ on February 1, 2023 and are included in Appendix A.

## 4.0 GRADING, GEOMETRIC CONFIGURATION AND GAS EXPANSION

The City has taken the steps outlined in the sections below to grade the surface of the SWP #498 Landfill to an appropriate geometric configuration to allow for final closure.

## 4.1 CLOSURE AND LFGCCS PLAN

SCS prepared plans on the City's behalf for closing and installing final cover on the Solid Waste Permit #498. The plans also include a comprehensive gas collection and control system and comprehensive stormwater management plan. The design addressed the gas collection infrastructure, grading work to be completed prior to installation, estimates of stormwater volumes, stormwater calculations, and construction materials to be used.

The drawings (16 sheets) titled "SWP #498 Final Closure System Permit Modification Design Plans" were submitted to VDEQ on January 31, 2023. Supporting documentation was also included for the purposes of the modification to the facility's Solid Waste Permit. The drawings included the layout and details of the proposed final cover installation and are included in Appendix C.

## **4.2** FINAL COVER AND LFGCCS INSTALLATION

The drawings described in Section 4.1 will be used as the basis of bid drawings used for procurement of a contractor to complete final cover and LFGCCS installation. The drawings used for the purposes of bidding, procurement and construction of the final closure, gas collection system, and stormwater controls will generally conform to the layout and details in the attached drawings. In addition to the drawings SCS will prepare a detailed project manual including technical specifications. SCS will also continue to work with VDEQ to complete the permit modification incorporating the revised closure design into the facility's solid waste permit.

## **5.0** LEACHATE SEEPS AND PONDING

The sections below outline the steps taken by the City to address leachate seeps and ponding.

## **5.1 PERIODIC INSPECTIONS**

The City initiated a process of tracking precipitation events that have the potential to create ponding and leachate seeps. Inspections are made following events that exceed 0.25 inches as recorded by the on-site weather station. For the purposes of these inspections, if precipitation is continuous for at

least 8 hours during a storm that lasts multiple days, that storm will be considered a single event requiring a single inspection. After each such event, City personnel will inspect the landfill for ponding and leachate seeps. Locations of ponding and seeps will be marked in the field.

The City performed inspections as appropriate during the month of January. Section 6 describes the self-inspection logs that were used to record observations during the inspections. Inspection forms will be scanned and stored on the landfill computer server in a folder designated for the purpose of storing environmental records. Completed inspection forms are available for VDEQ to review upon request.

## **5.2** COMPLETION OF WORK ACTIVITIES

During the month of January, the City began the process of addressing the conditions, identified in the inspections described in Section 5.1, as requiring remediation. These actions are performed as part of intermediate cover placement and grading activities. The City will also address any conditions that require remedial actions identified in future inspections.

## 6.0 STORMWATER DRAINAGE AND MANAGEMENT

The sections below outline the steps by the City to improve stormwater management and drainage.

## **6.1** STORMWATER MANAGEMENT PLAN

As noted in Section 4.1 the plans that SCS prepared for Closure of SWP #498 included measures to address stormwater management on the landfill. The proposed grading on the landfill will promote sheet flow across the landfill surface. A series of diversion berms will direct stormwater to a central channel or the facility's perimeter channels. The central channel will discharge into a downchute pipe that discharges into a perimeter channels. The existing stormwater basin will be utilized for stormwater storage. The drawings and stormwater management calculations are included in Appendix C.

## 6.2 CLEANOUT OF STORMWATER DIVERSION CHANNEL/TRENCH BERM

The City has begun the process of cleaning out the stormwater diversion channel/trench berm. The efforts will continue during the month of February and the City will take steps to stabilize the channel.

## 7.0 SELF-INSPECTION AND RECORDKEEPING

SCS prepared two self-inspection log templates, the Stormwater Management Inspection Log and the Daily Landfill Inspection Log. SCS provided updated self-inspection logs for SWP 498 to the City and VDEQ and completed self-inspection training with facility staff on November 30, 2022.

## 7.1 UPDATED SELF-INSPECTION LOGS

Copies of updated self-inspection log templates were submitted to VDEQ on November 30, 2022. Details about these log and the intended inspection process were detailed in the November Monthly

Compliance Report for the SWP #498 Landfill. Copies of the log templates are also included in that report.

## 7.2 FACILITY TRAINING

On November 30, 2022, SCS personnel, Ryan Mahon, met members of the Facility staff to complete self-inspection training. A summary of this training and a record of attendees was included in the November Monthly Compliance Report for the SWP #498 Landfill.

## 7.3 SELF-INSPECTION AND RECORDKEEPING ASSIGNMENTS

Completed inspections will be held on-site at the facility office available for review by VDEQ upon request. Currently, self-inspections are being completed by Jonathan Hayes. Dave Cochran will serve as the primary alternate for inspections with the other members of the staff trained on inspection procedures filling in as needed. Inspection forms will be scanned and stored on the landfill computer server in a folder designated for the purpose of storing environmental records.

## Appendix A

## January Monthly Wellhead Monitoring Data

## SCS FIELD SERVICES

Environmental Consultants & Contractors

February 1, 2023 File No. 07220028.00 Task 6

#### MEMORANDUM

- TO: Jonathan Chapman, VDEQ SWRO
- FROM: Mike Gibbons, SCS Field Services
- SUBJECT: Monthly Landfill Gas System Wellhead Monitoring Data for January, 2023 Landfill Permit Areas 221 and 498 Bristol Integrated Solid Waste Management Facility, Bristol, Virginia

SCS Field Services (SCS) is submitting this data on behalf of the City of Bristol per DEQ request for monthly landfill gas (LFG) wellhead monitoring data for Solid Waste Permit Areas #221 and #498 for the month of January, 2023.

#### Area 221

There are currently 15 vertical extraction wells in the SWP #221 Landfill Area (Well Nos. 1 - 15). In waste disposal units where the age of the buried wastes is greater than 40 years, as is the case at SWP #221 landfill, the rate and quantity of decomposition gas production declines significantly compared to the rate and quantity of LFG generated in more recently buried wastes. There is no historical evidence of elevated temperatures in SWP #221. Also, the #221 Landfill Area is not believed to be a significant source of fugitive LFG emissions or odors.

Adjustments are made during wellhead monitoring to optimize gas quality and applied vacuum on the Area 221 wells. All Area 221 are under vacuum. During the January monitoring event, slight valve adjustments were made at wells GW-O3 and -08, wellhead. The average gas composition in the Area 221 wells is shown in Table 1. Methane and carbon dioxide concentrations decreased over the previous month while oxygen concentration increased since the previous month, this is likely attributed to the corresponding increase in applied vacuum. SCS preformed an evaluation of the wellheads in Area 221 by disassembling the wellheads and inspecting the components SCS cleaned the Pitot tubes as needed prior to reassembly. The PVC wellheads are weathered and brittle and prone to small air leaks. Pitot tubes on GW-O3, -06, and -09, needed for flow rate measurements, have fallen off. SCS recommends replacing some of these wellheads with QED Precision wellheads. Details of the inspection results and recommendations are summarized in Table 2. SCS is developing a repair parts list and working with the City to make improvements to the wellheads.

Jonathan Chapman February 1, 2023 Page 2

Month	Average CH <sub>4</sub> (% Vol)	Average CO <sub>2</sub> (% Vol)	Average O <sub>2</sub> (% Vol)	Average Pressure (inches w.c.)
October '22	40.0	29.2	6.4	-14.9
November '22	47.4	33.7	3.3	-11.9
December '22	58.7	39.6	0.3	-2.7
January '23	39.8	27.0	6.0	-20.6

#### Table 1.Monthly Average Wellhead LFG Composition – Area 221 Wells

Table 2. Bristol Landfill Area 221 Wellhead Assessment 1/18/2023

	Fernco	Flex Hose	Valve	Pitot Tube		
Well#	Condition	Condition	Condition	Condition	Comments	Recommendtions
GW-1	OK	Good	OK	OK	clogged, flushed out; temp port broken	Replace port
GW-2	ОК	OK	Poor	ОК	Valve is bad and will not close	Replace wellhead
GW-3	ОК	Poor	ОК	Missing		Replace wellhead
GW-4	ОК	Poor	ОК	ОК	flushed out debris	Replace flex hose
GW-5	ОК	ОК	ОК	Poor	flushed out and tube is warped	Replace wellhead
GW-6	ОК	ОК	Poor	Missing	Valve is broken, No pitot tube	Replace wellhead
GW-7	ОК	ОК	ОК	ОК	flushed out debris	
GW-8	ОК	Poor	ОК	N/A	Unable to open; screws are stripped	Replace wellhead
GW-9	ОК	ОК	Poor	Missing		Replace wellhead
GW-10	ОК	ОК	ОК	ОК	flushed out debris	
GW-11	ОК	OK	OK	OK	flushed out debris	
GW-12	Poor	Poor	OK	ОК	flushed out debris	Replace 6" lateral fernco and flex hose
GW-13	ОК	Poor	Poor	ОК	flushed out debris, Valv e broken	Replace wellhead
GW-14	ОК	Poor	OK	ОК	flushed out debris	Replace flex hose
GW-15	ОК	Poor	Poor	ОК	flushed out debris, Valv e broken	Replace wellhead
GW-16	ОК	Poor	ОК	Good		Replace flex hose
GW-17	ОК	ОК	ОК	ОК	flushed out debris	
GW-18	OK	OK	OK	Good		

KEY:

 Good
 Good conition

 OK
 Not leaking, not new

 Poor
 Bad, Broken, Leaking need to be replaced

Missing Part is missing

N/A Unable to check

Jonathan Chapman February 1, 2023 Page 3

#### Area 498

The SWP #498 Landfill is approximately 12.0 acres and is located south of the SWP #221 Landfill and east of the SWP #588 Landfill. As of September 2022, mining in Permit #498 has concluded. The majority of the SWP #498 Landfill does not have an active LFG collection system, due to mining operations which have occurred since waste placement was completed. The current system includes four vertical wells (GW-19, GW-20, GW-21, and GW-22) and a condensate trap (CT-1) at the low point. Field reconnaissance efforts in September/October 2022 identified that the header pipe serving the four wells had been severed, blocked, or otherwise compromised. Vacuum was restored to GW-19 in November 2022. As of January 18, 2023, the blocked header piping was replaced, restoring vacuum to wells GW-20 and -21. These wells were monitored and adjusted on January 25. 2023. The buried wastes in SWP #498 Landfill Area is greater than 25 years old, thus, the rate and quantity of decomposition gas production has declined significantly compared to the rate and quantity of LFG generated in more recently buried wastes. Accordingly, the methane concentration tends to be substantially lower, the oxygen and nitrogen concentrations tend to be substantially greater, and the quantity of LFG collected declines substantially compared to the years immediately after waste placement. Furthermore, much of the organic wastes in the upper layer have likely decomposed aerobically (i.e., were composted) because of the mining operations. There is no historical evidence of elevated temperatures in SWP #498; however, the methane-to-carbon dioxide ratio measured in the wellheads can sometimes be less than 1 due to the fact that the wastes are becoming biochemically stabilized (meaning organic wastes have been more fully decomposed) and the rate of methanogenesis has declined. Also, the #498 Landfill Area is not believed to be a significant source of odors.

To better control flow rate from GW-19, SCS replaced the 1.25-inch orifice plate in the wellhead with a 1.0-inch orifice. Extraction wells GW-16, -17, -18, and -23 are perimeter migration control wells affiliated with Permit #498. These wells were monitored and adjusted as needed to control migration.

## Bristol Virginia Landfill - Permit 221 and 498 Well Data - 01/01/2023 to 01/31/2023

Point Name	Record Date	CH4 (% by vol)	CO2 (% by vol)	O2 (% by vol)	Bal Gas (% by vol)	Init Static Pressure ("H2O)	Adj Static Pressure ("H20)	Temp (F)	System Pressure ("H20)	Comments
01	1/5/2023 12:28	60.3	39.7	0.0	0.0	-24.3	-24.2	67.6	-24.2	
02	1/5/2023 12:24	27.4	17.8	11.5	43.3	-24.2	-24.4	66.3	-24.2	
03	1/5/2023 12:16	13.0	9.0	15.7	62.3	-17.5	-16.9	55.9	-24.1	Closed Valve > 1 Turn
04	1/5/2023 12:11	48.2	35.3	3.1	13.4	-15.1	-15.0	64.8	-24.3	
05	1/5/2023 13:09	58.7	41.3	0.0	0.0	-24.3	-24.3	65.5	-24.2	
06	1/5/2023 13:05	14.4	8.6	16.0	61.0	-23.4	-23.2	69.0	-24.2	
07	1/5/2023 13:02	59.0	39.9	0.0	1.1	-14.0	-14.1	65.9	-24.5	
08	1/5/2023 12:58	1.9	1.6	20.3	76.2	-0.9	-0.5	67.1	-24.2	Closed Valve > 1 Turn
09	1/5/2023 12:50	56.6	38.3	1.1	4.0	-24.2	-24.1	65.4	-24.2	
10	1/5/2023 12:46	58.1	41.9	0.0	0.0	-23.1	-24.8	62.1	-24.2	
11	1/5/2023 12:36	29.5	20.2	10.7	39.6	-24.3	-24.4	60.9	-24.1	
12	1/5/2023 12:32	19.2	13.0	14.6	53.2	-24.1	-24.1	58.0	-24.1	
13	1/5/2023 12:19	59.9	40.1	0.1	0.0	-24.2	-24.2	56.9	-24.2	
14	1/5/2023 12:55	31.7	19.1	11.1	38.1	-20.6	-20.6	65.8	-24.2	
15	1/5/2023 12:41	59.5	39.0	0.0	1.5	-24.2	-24.2	56.9	-24.1	
Average Permit 221		39.8	27.0	6.9	26.2	-20.6				
16	1/5/2023 13:14	32.4	35.0	0.0	32.6	-22.8	-22.8	56.3	-24.2	
17	1/5/2023 13:16	56.3	38.1	0.0	5.6	-24.5	-24.5	63.8	-24.6	
18	1/5/2023 13:26	47.9	38.0	0.0	14.1	-17.2	-17.1	66.7	-24.2	
23	1/5/2023 13:20	0.1	0.6	20.6	78.7	-0.1	-0.1	57.9	-24.4	
Average Perimeter Migration Control Wells		34.2	27.9	5.2	32.8	-16.2				
19	1/6/2023 08:13	3.3	14.1	3.7	78.9	-17.8	-17.8	41.3	-24.1	
20	1/25/2023 11:38	8.6	10.6	6.0	74.8	-0.1	-0.4	68.4		Closed Valve > 1 Turn
21	1/25/2023 11:41	7.0	5.7	15.9	71.4	-1.4	-1.4	63.2		Closed Valve > 1 Turn
Average Permit 498		6.3	10.1	8.5	75.0	-6.4				

7.35

Appendix B

Landfill Gas Collection and Control System Optimization Results

# Landfill Gas Collection and Control System Optimization Results Bristol Integrated Solid Waste Management Facility Solid Waste Permits #221 and 498



2655 Valley Drive Bristol, VA 24201

## SCS ENGINEERS

02218208.05 | February 1, 2023

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## 1.0 INTRODUCTION

Per a request by the Virginia Department of Environmental Quality (VDEQ or Department), SCS prepared a LFG Collection and Control System Optimization Plan (Plan) to assess and improve the LFG collection in the Solid Waste Permit (SWP) #221 and 498 landfills at the Bristol Integrated Solid Waste Management Facility (ISWMF) and mitigate potential for subsurface LFG migration.The report was submitted to VDEQ on behalf of the City of Bristol, Virginia (City) on December 1,2022. The Optimization Plan was divided into the following tasks for Each Landfill:

- Review and Evaluation of Existing LFG System Data
- LFG System Design and Construction Considerations
- LFG System Performance Field Activities

The results of these efforts are presented in the following two sections, with a summary and recommendations in Section 4.

## 2.0 PERMIT #221 LANDFILL

## 2.1 DEDICATED WELLFIELD BALANCING AND TUNING EVENT

A dedicated LFG wellfield balancing and tuning event by an experienced field technician to optimize the performance at each individual wellhead for the quality and quantity of LFG removal was performed by SCS staff on January 16, 2023. Methane content, carbon dioxide, oxygen, balance gas (assumed to be nitrogen), pressure, and temperature were measured at each of the wells GW-1 through GW-15. The full results are presented in Appendix A, and summarized as follows:

- All wells appear to be receiving appropriate system vacuum (~24 in. H20)
- Eight of the 15 wells recorded oxygen concentrations greater than 5 percent, indicating excess air intrusion. Vacuum adjustments have been/will be made at these wells to reduce vacuum with the intension to reduce air intrusion.
- Only one of the 15 wells recorded methane concentrations greater than 58 percent, indicating need for additional gas extraction. Vacuum adjustments have been/will be made at this well to increase vacuum.

In addition to the dedicated tuning event, SCS-FS performed reconnaissance efforts on the wellfield to identify operations and maintenance issues with the existing wellfield infrastructure. SCS-FS flushed out debris and made observations on several broken valves, flex hoses, and other parts. In addition, it is recommended that the Facility consider replacing several wellheads with new 1" wellheads to enable fine tuning adjustments, and enable the landfill operator to measure flow rates to assist with optimization activities. SCS-FS and the City are coordinating on the replacement and repair of the wellheads.

## 2.2 LIQUID LEVEL MEASUREMENT AND DOWN-WELL CAMERA EVENT

SCS staff inspected and measured total depth and liquid level measurements with a camera on January 24 and 25,2023 to investigate the extent of liquid blockage and/or physical obstructions in

existing wells. Obstructions were encountered in four wells. The full results are presented in Appendix B, and summarized as follows:

- Eleven of the 15 wells had less than 10 feet of liquid in the well casing, indicating a relatively dry wellfield.
- The average depth to bottom or obstruction for the 15 wells was approximately 29 feet. This indicates relatively shallow wells in older waste
- A pump was observed in seven of the 15 wells; however these pumps are no longer active. The Facility should consider if these pumps can be reactivated, if they should be reactivated, and if they could potentially be moved to some of the wells that are experiencing higher levels of liquid blockages

## 2.3 VOLUNTARY SEM EVENT TO IDENTIFY FUGITIVE EMISSIONS "HOT SPOTS";

A voluntary Surface Emissions Monitoring (SEM) event was conducted on January 26,2023 to identify fugitive emissions "hot spots." SCS staff used a Thermo Scientific TVA-2020 Flame Ionization Detector (FID) to measure methane concentrations at the surface of the landfill. SCS targeted surface cover penetrations and any locations on the landfill that are potential locations of fugitive emissions (lack of vegetation, erosion rills, etc.). Most of the points exhibited methane concentrations less than 5 ppm. Surface penetrations at GW-7 and GW-15 exhibited methane concentrations of 82.4 ppm and 421 ppm, respectively. The Facility will consider general cover improvements to reduce fugitive emissions at these specific points, however these SEM results generally indicate sufficient collection of gas at the SWP 221 landfill. A map of the monitoring route and detailed results of the event are included in Appendix C.

## 2.4 ZONE OF INFLUENCE MAP OF THE LFGCCS

SCS developed a theoretical zone of influence at each vertical LFG well in the Permit #221 Landfill, using the current depth measured by field personnel, multiplied by a value of 3 to obtain a radius, then translating the radius into a circular area to assess the "horizontal" coverage of the LFGCCS. In order to assess the potential influence of liquids in LFG collection capacity, an adjusted radius and circle were calculated by only accounting for depth that is not structurally impaired or blocked by liquids.

A map of coverage areas based on the theoretical and adjusted zones of influence is included in Appendix D. The results of this exercise indicate that the current wellfield has been designed with appropriate coverage. Many of the zones of influence are overlapping and there are very few gaps in coverage. The adjusted zones of influence show some opportunity to increase coverage through dewatering activities.

## 2.5 LFGCCS EXPANSION CONCEPT DESIGN

SCS considered a design to incorporate additional wells, mostly in central areas of the landfill. Based on the data collected and reviewed, SCS is not recommending an expansion at this time.

## **3.0** PERMIT #498 LANDFILL

## **3.1** REPAIR EXISTING GCCS COMPONENTS

Site personnel have made repairs to the existing main header pipe that connects wells GW-19, GW-20, and GW-21 to the main system header as of January 19, 2022. Beginning in February 2023, these wells will be included in monthly wellfield monitoring events.

## 3.2 LIQUID LEVEL MEASUREMENT EVENT

Wells GW-19, GW-20, and GW-21 were inspected and total depth and liquid level were measured to determine if they should be utilized in the design of an LFG system expansion within this waste disposal unit. Sounding data indicates partial liquid blockages (less than 50 percent of total depth) in all three wells, with the wells, on average, around 31 feet deep. There were no obstructions observed at these three wells, and therefore these wells are likely suitable to continue to serve as functional extraction components.

## **3.3** LFGCCS EXPANSION CONCEPT DESIGN

SCS reviewed the existing LFG components as well as any available information about the waste depth and planned final cover grading, and determined that the approximately 20 feet of waste in the Permit #498 Landfill lent itself best to horizontal LFG collectors. These will also be helpful under the final cap currently in the design phase, to mitigate LFG bubbling to the surface under the geotextile. The horizontal collectors are arranged in the design drawing (Appendix E), in order to expand coverage from the minimal number of collectors on the southern boundary of the landfill to stretch into the central parts of the landfill where SCS suspects the most waste is located.

As part of the final closure Permit modification application, design drawings for a permanent GCCS were included, expanding coverage throughout the footprint of the 498 landfill with four horizontal collectors and an extension of the 8-inch header pipe to create a redundant loop. These drawings are included in the Permit Modification that was submitted to DEQ on January 31, 2023.

## 4.0 CONCLUSIONS/RECOMMENDATIONS

Once design plans are completed for the LFG expansion project, these action items can proceed as an extension of this Optimization Plan (*after* the February 1, 2023 deadline).

- Reconnaissance efforts at the SWP 221 landfill indicated maintenance needs at several wellheads. See Table 2 in the January Monthly LFG System Monitoring Data for SWP 221 and 498, submitted by Mike Gibbons of SCS Engineers on January 31, 2023 for recommendations.
- Install one-inch wellheads on the wells in SWP 221. Plans to do this are already in motion, which will make it more feasible to make fine tuning to lower oxygen and lower methane at select wells. In addition, these adjustments should be performed on the extraction components in SWP 498 once monitoring begins on those components in February.
- The Facility should consider adding additional cover soil at the two locations identified in Section 2.3 (surface cover penetrations at GW-7 and GW-15), which appeared to have slightly elevated surface methane levels.

- In general, it appears that the City is appropriately addressing liquid infiltration in LFG wells via the installation of pumps, but could consider shifting pumps from drier wells to wells with higher liquid levels as measured during the sounding/camera event.
- While the existing extraction components in SWP 498 are functional, additional components are recommended to increase coverage throughout the landfill footprint. However, based on the field observations outlined above, the existing GCCS on the SWP 221 landfill appears sufficient at collecting LFG and no expansion is recommended at this time.

Appendix A

Wellfield Monitoring Data

## SCS ENGINEERS

#### APPENDIX A PERMIT 221 WELLFIELD TUNING EVENT - JANUARY 16, 2023 BRISTOL LANDFILL - BRISTOL, VIRGINIA

ID	Date/Time	CH4	CO2	02	Balance	Init. Static Press.	Sys. Press.	Temp.
		%	%	%	%	in. H2O	in. H2O	DegF
BRTLGW01	1/16/2023 12:37	37	24.7	7.5	30.8	-25.45	-24.3	56.1
BRTLGW02	1/16/2023 12:50	26.1	16.9	11.9	45.1	-25.46	-23.83	65.4
BRTLGW03	1/16/2023 13:58	18.3	12.2	14.9	54.6	-3.28	-24.52	55.9
BRTLGW04	1/16/2023 13:20	46.8	33.6	4.2	15.4	-14.96	-24.51	55.1
BRTLGW05	1/16/2023 13:24	50.8	35.6	3.3	10.3	-24.54	-24.48	60.5
BRTLGW06	1/16/2023 13:38	43.7	25.9	6.5	23.9	-21.99	-24.54	59.2
BRTLGW07	1/16/2023 11:31	56.4	38.3	0.6	4.7	-13.92	-24.53	62.4
BRTLGW08	1/16/2023 11:40	23	15.2	13.1	48.7	-1.24	-24.6	60.6
BRTLGW09	1/16/2023 11:56	51.7	35.4	2.3	10.6	-24.33	-24.05	60.3
BRTLGW10	1/16/2023 12:13	38.8	29.7	6	25.5	-24.79	-24.12	63.3
BRTLGW11	1/16/2023 12:21	17.8	12.2	14.7	55.3	-25.28	-24.33	68.1
BRTLGW12	1/16/2023 12:28	22.1	15.2	13.3	49.4	-24.75	-24.82	58.7
BRTLGW13	1/16/2023 13:49	59.9	39.7	0.3	0.1	-24.54	-24.48	54.4
BRTLGW14	1/16/2023 13:45	26	14.9	13.4	45.7	-20.11	-24.52	48.8
BRTLGW15	1/16/2023 13:53	51.7	34.8	3.1	10.4	-24.56	-24.56	55

Appendix B Down-well Camera Event Log

## SCS ENGINEERS

#### APPENDIX B PERMIT 221 WELL SOUNDING/CAMERA EVENT - JANUARY 24&25, 2023 BRISTOL LANDFILL - BRISTOL, VIRGINIA

Wellhead	Distance to Water (.ft)	Distance to Bottom (.ft)	Distance to obstruction (.ft)	Percent open casing	Pump (Y/N)	Notes:
GW-1	16.33	N/A	19.5	84%	Y	Obstruction preventing total depth measurment believed to be pump lines. Clear
GW-2	18.8	N/A	30.85	61%	Y	Obstruction preventing total depth measurment known to be pump rope. Clear
GW-3	Dry	31.58	N/A	100%	Ν	No Water, Well Unobstructed
GW-4	25.95	N/A	27.4	95%	Y	Obstruction preventing total depth measurment believed to be well casing
GW-5	18.95	33.68	N/A	56%	Ν	Well Unobstructed, Corrosion noted on well casing, Silt in water
GW-6	20.76	28.18	N/A	74%	Y	Well Unobstructed, Clear Water
GW-7	41	45.4	N/A	90%	Ν	Well Unobstructed, Clear water
GW-8	17.7	19.75	N/A	90%	Y	Silt in water, Well unobstructed
GW-9	N/A	N/A	15.65		Y	Thick black buildup around pump lines prevented camera ingress. Personnel
GW-10	19.9	29.3	N/A	68%	Ν	Well Unobstructed, Clear water
GW-11	13.65	29.5	N/A	46%	Ν	Well Unobstructed, Clear water
GW-12	15.55	27.15	N/A	57%	Y	Well Unobstructed, Clear water
GW-13	26.25	28.3	N/A	93%	N	Well unobstructed, clear water, black muddy substance found on bottom 4 feet of camera
GW-14	23.43	29	N/A	81%	N	Well Unobstructed, Clear water
GW-15	28.7	36.15	N/A	79%	N	Well Unobstructed, Clear water

Appendix C Voluntary SEM Data

## SCS ENGINEERS

#### SURFACE EMISSIONS MONITORING RESULTS PERMIT 221 - TARGET ZONES - JANUARY 26, 2023 BRISTOL LANDFILL - BRISTOL, VIRGINIA

			Methan	е			
Date	Time	ID #	Concentra	tion	Compliance	Comments	
1/26/23	10:24	1	1.6	PPM	OK		
1/26/23	10:25	2	1.7	PPM	OK	GW-6	
1/26/23	10:27	3	1.2	PPM	OK		
1/26/23	10:27	4	1.1	PPM	OK		
1/26/23	10:28	5	82.4	PPM	OK	GW-7	
1/26/23	10:29	6	1.2	PPM	OK		
1/26/23	10:29	7	1.3	PPM	OK	GW-8	
1/26/23	10:30	8	1.2	PPM	OK		
1/26/23	10:30	9	1.7	PPM	OK		
1/26/23	10:31	10	2	PPM	OK	GW-9	
1/26/23	10:31	11	1.7	PPM	OK		
1/26/23	10:32	12	1.3	PPM	OK		
1/26/23	10:34	13	1.4	PPM	OK	GW-10	
1/26/23	10:35	14	1.3	PPM	ОК		
1/26/23	10:36	15	1.8	PPM	OK		
1/26/23	10:36	16	1.4	PPM	OK		
1/26/23	10:37	17	1.5	PPM	OK		
1/26/23	10:37	18	1.7	PPM	OK		
1/26/23	10:38	19	1.5	PPM	OK		
1/26/23	10:38	20	2.3	PPM	OK	GW-11	
1/26/23	10:39	21	2.6	PPM	OK	GW-12	
1/26/23	10:39	22	1.7	PPM	OK	0	
1/26/23	10:40	23	2.1	PPM	OK	GW-1	
1/26/23	10:40	24	2.5	PPM	OK	0	
1/26/23	10.41	25	2.1	PPM	OK		
1/26/23	10:41	26	1.7	PPM	OK		
1/26/23	10.41	27	1.7	PPM	OK		
1/26/23	10.42	28	1.4	PPM	OK	GW-2	
1/26/23	10.42	29	1.4	PPM	OK	0.1.1	
1/26/23	10.42	30	1.4	PPM	OK		
1/26/23	10.43	31	1.5	PPM	OK		
1/26/23	10.43	32	1.0	PPM	OK	GW-3	
1/26/23	10.44	33	1.0	PPM	OK	0.11-0	
1/26/23	10.44	34	1.7	PPM	OK		
1/26/23	10.45	35	3.1	DDAA	OK		
1/26/23	10:45	36	2.8	PPM	OK	GW-4	
1/26/23	10.46	37	2.0	DDAA	OK	011-4	
1/26/23	10:40	38	3.1 2		OK		
1/26/23	10:47	30	10		OK		
1/26/23	10:47	40	1.7		OK	CW 13	
1/20/23	10:47	40	1.4		OK	Gw-13	
1/26/23	10:47	41	1.2		OK		
1/20/23	10:49	42	1.2		OK		
1/20/23	10:49	43	1.2		OK		
1/20/23	10:50	44	1.1		OK		
1/20/23	10:50	45	1.1		OK	C) 4/ 15	
1/20/23	10:51	40 17	421			GW-13	
1/20/23	10:52	4/	1.1				
1/20/23	10:53	48 40	1.1	rrM	OK		
1/20/23	10:53	49	1.2	rrM	OK OK	C) 4/ 1 4	
1/26/23	10:54	50	2.2	PPM	OK	GW-14	
1/20/23	10:56	51	1.4	rrM	OK OK		
1/26/23	10:56	52	1.3	PPM	OK	C) N/ 5	
1/26/23	10:58	53	1.2	PPM	OK	GW-5	
1/26/23	11:02	54	1.2	PPM	OK		

	SURFA PERMIT 22 BRIS	CE EMISSION 21 - TARGET 2 TOL LANDFIL	S MONITORING RE ZONES - JANUARY L - BRISTOL, VIRGIN	SULTS 26, 2023 NIA	
			Methane		
Date	lime	ID #	Concentration	Compliance	Comments
					]
Num	per of locations s	ampled:	54		
Num	per of exceedan	ce locations:	0		
NOTES: Weather Cond	itions: Partly Cl	oudy, 33°F W	/ind: NW 14 MPH		
Sampling Calib	oration: Methan	<u>e - 500 ppm,</u>	<u>Zero Air - 0.0 ppm</u>		
1/26/23	7:50	ZERO	0.0 PPM		
1/26/23	7:57	SPAN	503.0 PPM		
Background Re	ading:				
1/26/23	8:00	Downwind	4.2 PPM		
1/20/20					

Appendix D Zone of Influence Maps

Appendix E Proposed Conceptual LFG Expansion Plan

Appendix C

Final Closure System Permit Modification Design Plans

# BRISTOL, VIRGINIA INTEGRATED SOLID WASTE MANAGEMENT FACILITY SOLID WASTE PERMIT #498

# **CLOSURE DESIGN PLANS**

## **BRISTOL, VIRGINIA**



APPROX. SITE

LOCATION -

SHEET	SHEET TITLE
1	COVER SHEET
2	GENERAL NOTES AND LEGEND
3	OVERALL SITE MAP
4	EXISTING CONDITIONS
5	INTERMEDIATE COVER GRADE
6	FINAL CLOSURE GRADE
7	CROSS SECTIONS 1
8	CROSS SECTIONS 2
9	CROSS SECTIONS 3
10	SITE MONITORING PLAN
11	EXISTING DRAINAGE PLAN
12	STORMWATER MANAGEMENT PLAN
13	STORMWATER CALCULATIONS
14	DETAILS 1
15	DETAILS 2
16	DETAILS 3



CITY OF BRISTOL, VIRGINIA 300 LEE STREET BRISTOL, VIRGINIA 24201

INTEGRATED SOLID WASTE MANAGEMENT FACILITY 2655 VALLEY DRIVE BRISTOL, VIRGINIA 24201

#### SCS ENGINEERS

STEARNS, CONRAD AND SCHMIDT CONSULTING ENGINEERS, INC. 15521 MIDLOTHIAN, VIRGINIA 23113-7313 PH. (804) 378-7440 FAX. (703) 471-6676 WWW.SCSENGINEERS.COM SCS PROJECT NO. 02218208 17



**JANUARY 31, 2023** 



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CADD FILE: 02218208.05 DATE:
1/31/23 SCALE: AS SHOWN
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LEGEND:		LEGEND:	
<u> </u>	EXISTING CONTOUR, MAJOR (10')		
	EXISTING CONTOUR, MINOR (2')	TP-3	EXISTING TEMPERATURE PROBE
—1850—	PROPOSED CONTOUR, MAJOR (10')	<b>+</b>	EXISTING WELLHEAD
	PROPOSED CONTOUR, MINOR (2')	*	EXISTING AIR RELEASE VALVE
	EXISTING 2" AIR LINE		EXISTING ISOLATION VALVE
	EXISTING 4" FORCE MAIN	0	EXISTING LEACHATE CLEANOUT
		•	
4G	EXISTING 4" LEG HEADER		EXISTING CONDENSATE FOMP STATION
8G		Π	EXISTING LEG LIQUIDS CONTAINMENT TANK
8G	EXISTING O LFG HEADER	GP-5	EXISTING GAS PROBE
400	EXISTING 8 LFG HEADER	MW-110	EXISTING GROUNDWATER MONITORING WELL
	EXISTING 12" LFG HEADER		EXISTING MANHOLE
	BUILDING	GW-##	PROPOSED LFG COLLECTION WELLHEAD
L	EXISTING LEACHATE PIPE		
L	PROPOSED LEACHATE PIPE		
L	LEACHATE CLEANOUT		
	STORMWATER PIPE		FACILITY BOUNDARY
	EXISTING GRAVEL ROAD	·	WASTE MANAGEMENT UNIT BOUNDARY
	RIP RAP/ ROCKS		APPROXIMATE LOCATION FOR OF SIDEWALL
C.1.00.0000000	FLEXAMAT DOWNCHUTE		EXISTING ROAD OUTLINE
<b>&gt;</b>	DIVERSION BERM		EXISTING LFG HORIZONTAL COLLECTOR
SF	SILT FENCE		PROPOSED LFG HORIZONTAL COLLECTOR
	CELL BOUNDARY	— LFG ———	EXISTING LFG COLLECTION PIPING
	EDGE OF LINER	LFG	PROPOSED LFG COLLECTION PIPING
$\diamond$	LANDFILL GAS VENT	8G 8G	PROPOSED 8" LFG COLLECTION PIPING
LFG	LANDFILL GAS PIPE	— 12G— 12G— 12G—	PROPOSED 12" LFG COLLECTION PIPING
P-2	PIEZOMETER	— 16G — 16G — 16G —	PROPOSED 16" LFG COLLECTION PIPING
MW-11	MONITORING WELL	— 18G— 18G— 18G—	PROPOSED 18" LFG COLLECTION PIPING
LOD	LIMITS OF DISTURBANCE	— 24G— 24G— 24G—	PROPOSED 24" LFG COLLECTION PIPING
s	SOIL TYPE BOUNDARY	— 28G — 28G — 28G —	PROPOSED 28" LFG COLLECTION PIPING
	DRAINAGE AREA	— 36G — 36G — 36G —	PROPOSED 36" LFG COLLECTION PIPING
	STREAM OR WATERLINE		PROPOSED 2" AIR LINE
	CENTERLINE		PROPOSED 4" FORCE MAIN
TS	TEMPORARY SEEDING		
PS	PERMANENT SEEDING		
œ	CULVERT INLET PROTECTION		
(OP)	OUTLET PROTECTION		

#### GENERAL NOTES:

- 1. OWNER/DEVELOPER: CITY OF BRISTOL, VIRGINIA
- 2. CONSULTING ENGINEER: SCS ENGINEERS, 15521 MIDLOTHIAN TURNPIKE #305, MIDLOTHIAN, VA 23113
- 3. LOCATION OF EXISTING SEWER, WATER, OR GAS LINES, CONDUITS, OR OTHER STRUCTURES ACROSS, UNDERNEATH, OR OTHERWISE ALONG THE LINE OF PROPOSED WORK ARE NOT NECESSARILY SHOWN ON THE PLANS, AND IF SHOWN ARE ONLY APPROXIMATELY CORRECT. CONTRACTOR SHALL VERIFY LOCATION AND ELEVATION OF UNDERGROUND UTILITIES SHOWN ON THE PLANS IN AREAS OF CONSTRUCTION PRIOR TO STARTING WORK. CONTACT ENGINEER IMMEDIATELY IF LOCATION OF ELEVATION IS DIFFERENT FROM THAT SHOWN ON THE PLANS, IF THERE APPEARS TO BE A CONFLICT, OR UPON DISCOVERY OF A UTILITY NOT SHOWN ON THE PLANS. THE CONTRACTOR SHALL OBTAIN FIELD UTILITY LOCATIONS BY CALLING "MISS UTILITY" FORTY EIGHT (48) HOURS PRIOR TO WORKING IN THE VICINITY OF EXISTING UTILITIES.
- 4. BOUNDARY INFORMATION TAKEN FROM OTHERS.
- 5. THESE DRAWINGS ARE NOT SUITABLE FOR CONSTRUCTION.
- 6. HORIZONTAL DATA IS BASED ON US STATE PLANE NAD 1983 VIRGINIA SOUTH ZONE. VERTICAL DATA BASED ON NAVD 88.
- 7 GRADES SHOWN AS DASHED HALF-TONE CONTOUR LINES REPRESENT THE TOPOGRAPHY DEVELOPED FROM AERIAL PHOTOGRAPHY PROVIDED BY NV5 GEOSPATIAL, DATED OCTOBER 7, 2022.
- 8. EXISTING LFG HEADER WAS OBTAINED FROM SCS CONSTRUCTION DRAWINGS, LAST UPDATED JULY 6, 2022.
- 9. THE LOCATIONS OF THE EXISTING GAS PROBES AND EXISTING MANHOLES SHOWN ARE APPROXIMATE BASED ON DATA PROVIDED BY DRAPER ADEN ASSOCIATES. THE EXACT LOCATIONS OF THESE EXISTING WELLFIELD COMPONENTS MAY NEED IN-FIELD VERIFICATION.
- 10. THE LOCATIONS OF WELLS GW-16, GW-17, GW-19, GW-20, AND GW-21 WERE MEASURED USING MAPPING GRADE POSITIONING EQUIPMENT UTILIZING GEOGRAPHIC INFORMATION SYSTEM SOFTWARE.
- 11. HYDRAULICALLY ADEQUATE ALTERNATIVE MATERIALS FOR THE STORMWATER PIPES, CULVERTS, SEWERS, JUNCTIONS, AND DOWNCHUTES MAY BE SUBSTITUTED AT OWNER'S DISCRETION.

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CONSTRUCTION ENTRANCE

BLANKETS AND MATTING

RUNOFF FLOW DIRECTION - LFG HEADER 6"ø

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CULENT	CITY OF BRISTOL INTEGRATED SOLI	WASTE MANAGEMENT FACILITY	2655 VALLEV DRIVE	BRISTOL VA 24201		
SCS ENGINEERS	STEARNS, CONRAD AND SCHMIDT	C C B E CONSULTING ENGINEERS, INC.	PH. (804) 378-7440 FAX. (804) 378-7433		C 02218208 05 TRW/SHA 7	TRW CJW CJW
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GENERAL NOTES

- 1. EXISTING GRADES SHOWN AS DASHED HALF-TONE CONTOUR LINES REPRESENT THE TOPOGRAPHY DEVELOPED FROM AERIAL PHOTOGRAPHY PROVIDED BY NV5 GEOSPATIAL, DATED OCTOBER 7, 2022.
- 2. THE ASSUMED BOTTOM OF WASTE PROFILE IS BASED UPON DRAWINGS PREPARED BY DRAPER ADEN ASSOCIATES. THE ORIGINAL PLANS ARE NOT AVAILABLE.
- 3. THE WRITTEN SCALES INDICATED UNDERNEATH THE PROFILE VIEW TITLES WILL VARY DEPENDING UPON PLOT SIZE. DRAWINGS ARE INTENDED TO BE PLOTTED ON 24" X 36" SHEETS.







#### GENERAL NOTES

1. EXISTING GRADES SHOWN AS DASHED HALF-TONE CONTOUR LINES REPRESENT THE TOPOGRAPHY DEVELOPED FROM AERIAL PHOTOGRAPHY PROVIDED BY NV5 GEOSPATIAL, DATED OCTOBER 7, 2022.

2. THE ASSUMED BOTTOM OF WASTE PROFILE IS BASED UPON DRAWINGS PREPARED BY DRAPER ADEN ASSOCIATES. THE ORIGINAL PLANS ARE NOT AVAILABLE.

3. THE WRITTEN SCALES INDICATED UNDERNEATH THE PROFILE VIEW TITLES WILL VARY DEPENDING UPON PLOT SIZE. DRAWINGS ARE INTENDED TO BE PLOTTED ON 24" X 36" SHEETS.

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- 1. HYDRAULICALLY ADEQUATE ALTERNATIVE MATERIALS FOR THE STORMWATER PIPES, CULVERTS, SEWERS, JUNCTIONS, AND DOWNCHUTES MAY BE SUBSTITUTED AT OWNER'S DISCRETION.
- EXISTING GRADES SHOWN AS DASHED HALF-TONE CONTOUR LINES REPRESENT THE TOPOGRAPHY DEVELOPED FROM AERIAL PHOTOGRAPHY PROVIDED BY NV5 GEOSPATIAL, DATED OCTOBER 7, 2022.
- 3. THE ASSUMED BOTTOM OF WASTE PROFILE IS BASED UPON DRAWINGS PREPARED BY DRAPER ADEN ASSOCIATES. THE ORIGINAL PLANS ARE NOT AVAILABLE.
- 4. THE WRITTEN SCALE INDICATED UNDERNEATH THE PROFILE VIEW TITLES WILL VARY DEPENDING UPON PLOT SIZE. DRAWINGS ARE INTENDED TO BE PLOTTED ON 24" X 36" SHEETS

PES, CULVERTS, SEWERS, JUNCTIONS, THE TOPOGRAPHY DEVELOPED FROM 22. ED BY DRAPER ADEN ASSOCIATES.

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1	Drainage Area Discharge Calculation Summary													
			C	verland Flo	w	Shallow	Concentrat	ed Flow	Co	ncentrated F	low	ĺ		
Drainage Area No. (Dwg. 11)	Drainage Area, AC	Curve No.	% Siope	Drainage Length, ft	Tc, min.	% Slope	Drainage Length ft	Tc, min.	ΔН	Drainage Length, ft	Tc, min	Total Tc, min	2-Year Flow, cfs	25-Year Flow, cfs
P1	1.21	94	10	100	8.41	8	24	0.09	N/A			9	3.53	5.58
P2	0.97	94	10	100	8.41	7	160	0.62	N/A			9	2.83	4.48
P3	1.07	94	5	100	11.1	5	50	0.23	N/A			11	2.99	4.73
P4	1.00	94	5	100	11.1	5	172	0.79	N/A			12	2.59	4.10
P5	0.24	94	10	100	8.41	5	58	0.27	N/A			9	0.70	1.11
P6	0.33	94	5	100	11.1	5	110	0.51	N/A			12	0.85	1.35
P7	0.90	94	5	100	11.1	10*	206	0.71	N/A			12	2.33	3.69
P8	0.54	94	5	100	11.1	7*	184	0.78	N/A			12	1.40	2.22
P9	0.29	94	5	100	11.1	16*	80	0.28	N/A			11	0.81	1.28
P10A	1.69	79	5	100	11.1	5	125	0.58	N/A			12	2.02	4.27
P10B	2.54	87	5	100	11.1	25	150	0.31	N/A			11	5.22	9.32
P11A	1.09	94	5	100	11.1	12	120	0.36	N/A			11	3.04	4.82
P11B	0.96	94	7	100	9.7	20	114	0.26	N/A			10	2.80	4.43
P12	0.77	94	5.	100	11.1	20	54	0.12	N/A			11	2.15	3.40
P13	0.93	94	5	100	11.1	10	127	0.41	N/A			12	2.41	3.81
P14	1.30	84	5	100	11.1	10	200	0.65	N/A			12	2.10	3.99
P15	1.46	79	10	100	8.41	8	200	0.73	N/A			9	2.00	4.19
P16	6.92	79	4	100	12.14	10	600	1.96	N/A			14	7.84	16.66
P17	2.31	79	11	100	8.1		210	0.77	N/A			9	3.17	6.62
P18	1.68	79	20*	100	8.28	8	250	0.91	N/A			9	2.30	4.82
Curve Num Concentrat Manning's Riprap is VI *Slope liste	iber assume ted flow not n value - 0.0 DOT Class 1 ed is a weig	ed as 94 with considered, 040 for ripra	in final cove , to be cons p, 0.030 for e of slopes a	er area due ervative tall grass long the flo	to infiltratio w path. Act	on layer and ual Tc calcu	79 outside	final cover ( ed individu;	Group C so	ii) or paths wit	h significan	t change in	slope.	

Stormwater Conveyance Channel Calculation Summary													
								Overtopping	Erosion	1			
Ditch Number	Drainage Area No.	25-Year Flow,	Ave. Slope,	Ditch Type	Base Width, ft	Side Slopes	Ditch Denth ft	Flow Depth	Velocity V <sub>25</sub> ,	Lining			
	(Dwg. 11)	cfs	ft/ft		,			D <sub>25</sub> , ft	ft/s				
SCC-1	Partial P16	6.12	0.09	Trapezoid	2	3:1	1.5	0.48	3.71	Flexamat			
SCC-2	P9 + P10	14.87	0.09	Trapezoid	2	3:1	2	0.74	4.76	Flexamat			
SCC-3	P10A	4.27	0.05	Trapezoid	2	3:1	2	0.46	2.75	Flexamat			
SCC-4	P1+P2+P3+P4+P11A	23.71	0.03	Trapezoid	4	3:1	2	0.97	3.54	Flexamat			
SCC-5	P11B	4.43	0.03	Trapezoid	4	3:1	2	0.4	2.13	Flexamat			
SCC-6	P5 + P12 + P13	8.33	0.03	Trapezoid	4	3:1	2	0.56	2.62	Flexamat			
SCC-7	P14	3.99	0.08	Vee	0	3:1	1.5	0.63	3.35	Flexamat			
SCC-8	P5 + P13	4.92	0.07	Trapezoid	4	3:1	2	0.33	2.99	Flexamat			
SCC-9	Partial P13	2.00	0.07	VEE	0	3:1	1.5	0.4	3.5	Flexamat			
FD-1*	P5 + P13	18.89	0.05	Trapezoid	2	3:1	1.5	0.95	4.1	Flexamat			
*Flexamat downch	ute												

	HDPE Slope Drain Pipe Calculation Summary												
Slope Drain No.	Duninggo Arono	25-Year Flow,		Dina Dia ia	Flow Dooth in	Flow Velocity,	Full Flow						
Slope Drain No.	Drainage Areas	cfs	Ave. slope, it.it	Pipe Dia., III	How Deput, III.	ft/s	Capacity, cfs						
SD-1	P1, P2, P3, P4	18.89	0.2	18	7.6	26.62	50.87						
SD-2	P7, P8	5.91	0.2	18	4.2	18.78	50.87						
Manning's n value -	0.025 for corrugated p	lastic pipe											

	Storm Sewer Pipe Capacities													
Pipe ID	25 Voar Flow, cfr	Slope #/#	Dino Dia in	25yr Flow	25yr Flow	Full Flow								
	23-real How, cis	Slope, It/It	Pipe Dia., in	Depth, ft	Velocity, ft/s	Capacity, cfs								
36" Outlet Pipe	61.26	0.01	36	2.1	11.4	77								
24" Sewer	18.66	0.014	24	1.2	9.7	31								
18" Pipe to DI2	47.03	0.35	18	0.9	40.8	72								
Manning's n value	Manning's n value - 0.025 for corrugated plastic pipe													

Culvert Calculations Summary																			
						Inle	t Control , 25-yr	Flow	Outlet Control									Open Channel A	
Culvert Description	Pipe Diameter ft	25-Yr Pipe Flow cfs	Length, ft	Inv. In, ft	Inv. Out	HW/D	HWin	Elhi	TW,ft	Dc, ft	(Dc + D)/2	ho	ke	н	ELho	Control HW Elev	25-Yr Flow Depth, ft	Road Elev. Ft	Р
Culvert 1	2.5	16.66	40	1847	1846	0.81	2.02	1849.02	1	1.4	1.7	1.7	0.2	0.6	1848.3	1849.2	0.83	1850	
Culvert 2	1.5	2.55	32	1860	1859	0.55	0.83	1860.83	0.5	0.6	1.1	1.1	0.2	0.4	1860.45	1860.83	0.36	1861	
Culvert 3	1.5	1.56	32	1897.5	1896.5	0.42	0.62	1898.12	0.4	0.7	1.1	1.1	0.2	0.4	1898	1898.12	0.29	1899	

All pipe is assumed Class IV RCP ho is larger of TW or (Dc+D)/2

	Outlet Protection Summary									
Structure ID	Pipe Diameter ft	25 Year Peak Flow, cfs	L <sub>a</sub> , ft	Initial Width, ft	End Width, ft	d <sub>50</sub> , min., ft				
Culvert 1	2.5	16.6	30	7.5	32.5	0.9				
Culvert 2	1.5	2.55	10	4.5	5.5	0.9				
Culvert 3	1.5	1.56	10	4.5	5.5	0.9				

L<sub>a</sub> and widths from VESCH Plate 3.18-4

Use VDOT Class IA riprap. Discharge channels will be lined with flexamat, so additional OP is not needed

COMPACTION COMPANY	CHA	HLES <b>405</b> 1/31 <b>ON</b>	0/ % 880 1/2	AREN 9 3 NG	ACINIA 434	
DATE						
REVISION						
0 N		$\triangleleft$	$\triangleleft$	$\triangleleft$	$\triangleleft$	<
SHEET TILE STODMWATED CALCIII ATIONS		PROJECT TITLE		SWP #498 FINAL CLOSURE SYSTEM	PERMIT MODIFICATION DESIGN PLANS	
CUENT	CITY OF BRISTOL INTEGRATED SOLI	WASTE MANAGEMENT FACILITY	2655 VALLEV DRIVE	BRISTOL VA 24201		
CADDO O22 DATE SCALLA A DRAW	SI SU SU STEARNS, CONRAD AND SCHMIDT		0 PH. (804) 378-7440 FAX. (804) 378-7433	B.C 23	CI 02218208 05 TRW/SHA	TRW CJW CJW

Assumption	
Pipe Capacity	Pipe Velocity
cfs	ft/s
70.25	11.65
20.13	11.39
20.13	11.39



ADUA COMMENT	HEAL CHAI #	,11H aLES 205: ∕31	0/ wai 380 /2	AREA 99	ACTINIA CLA	
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SHEET TILE DETAILS 1		LITY PROJECT TITLE		SWP #498 FINAL CLOSURE SYSTE	PERMIT MODIFICATION DESIGN PLA	
CLIENT	CITY OF BRISTOL INTEGRATED	WASTE MANAGEMENT FACIL	2655 VALLEY DRIVE	BRISTOL. VA 24201		
SCS ENGINEERS	STEARNS, CONRAD AND SCHMIDT		PH. (804) 378-7440 FAX. (804) 378-7433	PROJ. NO DWW BY. Q/A RVW BY	G 02218208 05 TRW/SHA	DSN. BY: CHK. BY: APP BY CJW CJW CJW
DATE: SCALI A DRAW	1/ :: .S	31 SI	/2 +0	23 WN	1	
1	2	4	c	f	1	6





#053809 1/31/23 DATE S 2 00000 SWP #498 FINAL CLOSURE SYSTEM PERMIT MODIFICATION DESIGN PLANS DETAILS 2 HEET CITY OF BRISTOL INTEGRATED SOLID WASTE MANAGEMENT FACILITY 2655 VALLEY DRIVE BRISTOL, VA 24201 ENGINEERS s, CONRAD AND SCHMIDT TING ENGINEERS, INC. 407HIAN TNPK. MID.07HIAN, VA3 378-7446-TAX, (804) 378-7433 ₹ S Z STEAF CONSI CADD FILE 02218208.05 DATE: 1/31/23 SCALE: AS SHOWN DRAWING NO. **5** of 1 16





			Top of Liner	Total Boring	Solid Wall	Slotted
Northing	Easting	Surface Elevation	System Elevation	Depth	Length	Length
		(MSL)	(MSL)	(ft)	(ft)	(ft)
3398552.73	10413034.88	1931	1911	10	0	9
3398839.81	10412817.39	1921	1901	10	0	9
3398950	10412836.87	1919	1899	10	0	9
3399033.65	10412880.61	1918	1898	10	0	9
	Northing 3398552.73 3398839.81 3398950 3399033.65	Northing         Easting           3398552.73         10413034.88           3398839.81         10412817.39           3398950         10412836.87           3399033.65         10412880.61	Northing         Easting         Surface Elevation (MSL)           3398552.73         10413034.88         1931           3398839.81         10412817.39         1921           3398950         10412836.87         1919           3399033.65         10412880.61         1918	Northing         Easting         Surface Elevation (MSL)         Top of Liner           3398552.73         10413034.88         1931         1911           3398839.81         10412817.39         1921         1901           3398950         10412836.87         1919         1899           3399033.65         10412880.61         1918         1898	Northing         Easting         Surface Elevation (MSL)         Top of Liner System Elevation (MSL)         Total Boring Depth           3398552.73         10413034.88         1931         1911         10           3398639.81         10412817.39         1921         1901         10           3398950         10412836.87         1919         1899         10           3399033.65         10412880.61         1918         1898         10	Northing         Easting         Surface Elevation (MSL)         Top of Liner System Elevation (MSL)         Total Boring         Solid Wall           3398552.73         10413034.88         1931         1911         10         0           3398639.81         10412817.39         1921         1901         10         0           3398950         10412836.87         1919         1899         10         0           3399033.65         10412880.61         1918         1898         10         0

NOTES:

1 CONTRACTOR SHALL SURVEY PROPOSED WELL LOCATIONS FOR ACTUAL GROUND ELEVATIONS BEFORE CONSTRUCTION. 2. CONTRACTOR SHALL SURVEY INFORMATION, INCLUDING NORTHING AND EASTING AND ACTUAL SURFACE ELEVATIONS, TO OWNER AND ENGINEER FOR POTENTIAL ADJUSTMENTS TO WELL BORING DEPTHS. FOLLOWING REVIEW OF ADJUSTED WELL SCHEDULE, CONTRACTOR SHALL OBTAIN WRITTEN AUTHORIZATION FROM OWNER AND ENGINEER PRIOR TO DRILLING.

5 LANDFILL GAS EXTRACTION WELL SCHEDULE 5,6 15

PREFABRICATED 3"Ø WELLHEAD ASSEMBLY
6"x3" ADAPTER BUSHING OR FERNCO REDUCER FITTING
LEVEL
annannan an
6"¢ HORIZONTAL COLLECTOR AT APPROX. 5% SLOPE SEE DETAILS
VERTICAL CAISSON, 6"ø SDR-17 PERFORATED HDPE PIPE
"-2" COARSE AGGREGATE (NCDOT NO. 4) OR EQUIVALENT
FOR DRAINAGE
R WITH PIT DETAIL

NT     SHEET TILE     SHEET TILE     SHEET TILE     DETAILLS 3     NO.     REVISION     DATE       Y OF BRISTOL INTEGRATED SOLID     PROJECT TILE     PROJECT TILE     DETAILLS 3     A     A     A       ASTE MANAGEMENT FACILITY     PROJECT TILE     PROJECT TILE     A     A     A     A       2655 VALLEY DRIVE BRISTOL, VA 24201     SWP #498 FINAL CLOSURE SYSTEM PERMIT MODIFICATION DESIGN PLANS     A     A     A	ADA COMPANY	CHAN #	LTH RLES <b>#05</b> : 1/31	04 WAI 380 /2	9 3	ACTINE OF	
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	SCS ENGINEE	STEARNS, CONRAD AND SC	CONSULTING ENGINEERS, I 15591 MIDI OTHIAN TNPK - MIDI OT	PH. (804) 378-7440 FAX. (804) 378-7.		02218208 05 TRW/SHA	DSN. BY: CHK. BY: CJW CJW
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# SCS ENGINEERS

## **Transmittal**

Midlothian, VA

PROJECT:	City Bristol, LF Engineering, ISWMF, VA 02218208.05	DATE:	2/10/2023
SUBJECT:	January Monthly Compliance Reports SWP #588, SWP #498, & SWP #221	TRANSMITTAL ID:	00009
PURPOSE:	For Record	VIA:	Info Exchange

#### FROM

NAME	COMPANY	EMAIL	PHONE
Charles Warren Midlothian, VA	SCS Engineers	CWarren@scsengineers.com	+1-804-486-1903

#### ТО

NAME	COMPANY	EMAIL	PHONE
Jonathan Chapman 355-A Deadmore Street Abingdon VA 24210 United States	Virginia Department of Environmental Quality	Jonathan.chapman@deq.virg inia.gov	

#### REMARKS:

#### Jonathan,

In accordance with Item 8.iii of Appendix A and Item 8 of Appendix B of the Consent Decree between the City and VDEQ, SCS is submitting the Monthly Compliance Reports for the Solid Waste Permits #588, #498, and #221 on behalf of the City of Bristol, Virginia. The reports can be downloaded using the links below. Please note that the data from monthly gas monitoring of leachate collection components (Item 1.i of Appendix A), sampling and analysis of dual extraction wells (Item 4.ii of Appendix A), and topographic survey (Item 5.ii of Appendix A) are contained within the Solid Waste Permit #588 report. Let us know if you have questions about the contents of these reports. Regards,

Charles

DESCRIPTION OF CONTENTS

QTY	DATED	TITLE	NOTES
1	2/10/2023	January Compliance Report - SWP 221.pdf	
1	2/10/2023	January Compliance Report - SWP 498.pdf	
1	2/10/2023	January 2023 Compliance Report - SWP 588.pdf	

#### **Transmittal**

DATE: 2/10/2023 TRANSMITTAL ID: 00009

#### COPIES:

Bob Dick Charles Warren Daniel Scott Erin Malone Erin Willard Jacob Chandler Jeffery Hurst Joey Lamie Jonathan Hayes Michael Martin Randall Eads **Robert Gardner** Stacy Bowers Susan Blalock Tom Lock Jimmy Jewett Jennifer Robb Brandon King Lindsey Hall Samuel Burgess (SCS Engineers) (SCS Engineers) (Virginia Department of Environmental Quality) (Environmental Protection Agency) (Environmental Protection Agency) (Bristol, VA, City of) (Virginia Department of Environmental Quality) (City of Bristol) (Bristol, VA, City of) (Bristol, VA, City of) (City of Bristol) (SCS Engineers) (Virginia Department of Environmental Quality) (Virginia Department of Environmental Quality) (SCS Engineers) (McGuireWoods LLP) (SCS Engineers) (SCS Engineers) (SCS Engineers) (SCS Engineers)